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BRANDENBURG, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING ELECTRICITY

at

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

FILED WITH THE PUBLIC SERVICE COMMISSION

Effective September 100 K983

EFFECTIVE

JUL 0 1 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Meade County Rural Electric
Issued by: Cooperative Corporation

d by: <u>Cooperative Corporation</u>

By: Beavin F. Thornsberry, Jr. Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8609 dated July 7, 1983.

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- u	rop dimare to the
STANDARD RATE SHEET	(Community, Town, or City) P.S.C. No. 19
MEADE COUNTY RURAL ELECTRIC -	Original SHEET # 1
OPERATIVE CORPORATION	Cancelling P.S.C. No. <u>18</u>
•	Original SHEET# 1
CLASSIFICATION (F SERVICE OTEVISED
Schedule 1	
Residential, Farm and Non-Farm, Schools &	Churches RATE PER UNIT
Applicable: Entire territory served.	
Availability of Service: Available to customers of the Cooper service including lighting, incidental ap home heating, and power for motors up to (7½ H.P.); Corporation covering this serv	pliances, refrigeration, cooking, and including seven and one-half
Character of Service: Single phase, 60 hertz, at Seller's	standard voltages.
Rates: Monthly	
Customer charge - No KWH usage First 300 KWH per month Next 700 KWH per month All over 1,000 KWH per month	\$4.33 5.782¢/KW 4.458¢/KW 4.081¢/KW
State & Federal tax will be added to abov	e rate where applicable.
Minimum Monthly Charge: In no case shall the monthly minimum month.	bill be less than \$4.33 per
Fuel Cost Adjustment: In case the rate under which Seller adjusted in accordance with a fuel cost a Seller's wholesale power supplier, the fo adjusted each month by the amount per KWH the dollar amount of the above mentioned ment for over or under collection) in the cost for the next preceding month. The f	diustment provision billed by regoing energy charges shall be of sales by the Bacler rough commission charge (plus or minusof reported in the Cooperative's wholesa be fixed to the collowing formula shall apply: APR 01 1985
Adjustment Facto	$r = \frac{F \pm 0}{S}$ PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: FIGURE 1
Issued by authority of an order of	the Public Service Commission

DATE OF ISSUE March 14, 1985

Month Day Year Month Doy Year

ISSUED BY: Manager Brandenburg, Ky. 40108

Name of Officer Title Address

dated

of Kentucky in Case No.

MEADE C	D RATE SHEET OUNTY RURAL ELECTRIC TIVE CORPORATION	FOR Entire territory servers (Community, Town, or P.S.C. No Original SHEE Cancelling P.S.C. No Original SHEE	City) 17 T # 1
. 6	CLASSIFICATION O	L MAPINATI	/ #F
	Schedule 1		
-	Residential, Farm and Non-Farm, Schools &	Churches	RATE PER UNIT
	Applicable: Entire territory served.		
	Availability of Service: Available to customers of the Cooper service including lighting, incidental aphome heating, and power for motors up to $(7\frac{1}{2}$ H.P.); Corporation covering this serv	pliances, refrigeration, cooking, and including seven and one-half	
	Character of Service: Single phase, 60 hertz, at Seller's	standard voltages.	
	Rates: Monthly		
	Customer charge - No KWH usage First 300 KWH per month Next 700 KWH per month All over 1,000 KWH per month		\$4.33 5.816¢/KWH 4.492¢/KWH I 4.115¢/KWH
	State & Federal tax will be added to above	e rate where applicable.	
	Minimum Monthly Charge: In no case shall the monthly minimum month.	bill be less than \$4.33 per	
	Fuel Cost Adjustment: In case the rate under which Seller adjusted in accordance with a fuel cost a Seller's wholesale power supplier, the fo adjusted each month by the amount per KWH the dollar amount of the above mentioned ment for over or under collection) in the cost for the next preceding month. The form	djustment provision billed by regoing energy charges shall be of sales by the setwere equamMisson charge (plus or minuscannyaddjust- Cooperative's wholesaternawer	O.
:	Adjustment Facto	$r = \frac{F \pm 0}{S}$ PURSUANT TO 807 KAR 5: SECTION 9 (1)	011,
	Issued by authority of an order of t of Kentucky in Case No. 8609 dated J	the Public Service Commission	and and and

DATE OF ISSUE July 7, 1983 DATE EFFECTIVE September 1, 1983 Year Month Day Month Doy Year Manager Name

Title

MEADE C	D RATE SHEET OUNTY RURAL ELECTRIC TIVE CORPORATION	P.S.C. NoOriginal SHEET	City) 17 2 16
	CLASSIFICATION OF S	Original SHEET Revised SHEET	#
	Schedule 1 - continued		
	Residential, Farm and Non-Farm, Schools & Chu	urches	RATE PER UNIT
	Where F is the above mentioned fuel charge by any credit for inter-system power sales, when overage or shortage of fuel costs billed to preceding periods; where S is KWH sales in the company use.	re O is the amount of any revenue collected for the	
	Terms of Payment: The above rates are net, the gross rates higher. In the event the current monthly bidays from the due date, the gross rates shall	ll is not paid within ten (10)	
	Multiple Units: Service supplied under rate Schedule 1 unit at one point of delivery through a sing consist of two or more units, Schedule 1 may circuits are provided without cost to the distical to provide for separate metering of each will be served under the appropriate commercia	le meter. Where the premises be applied only if separate stributor. If it is not pracch unit, the entire premises	
	Commercial Use of Portions of Dwellings: The residential rate is not applicable which is regularly used for commercial purposes, studio, tea room, or store, or for other cases, if a separate circuit is provided at a the portion of the dwelling so used, the rest the balance of the power requirements and the applied to the portion of the dwelling used separate circuit is not provided, the entire premises must be billed under the commercial used primarily as a private dwelling and space used for commercial purposes, such as occasion dress making, laundering, etc., the resident the entire power requirements.	ses, such as office, beauty er gainful activities. In such no cost to the Distributor, for idential rate will be applied to commercial rate will be for commercial purposes VICE, COM power requirements of FIECTIVE rate. If the premises are ce in the dwelling occasionally onal rentals of surplus rooms ial rate should be applied to SECTION 9 (1)	NISSION S:011,
	Domestic Power Use: A farm on which is located a single dwe including barns, domestic servants quarters, processes only its own products, shall be con	and out-buildings, and which	
	Issued by authority of an order of the of Kentucky in Case No. 8609 dated July		

DATE OF ISSUE July 7, 1983

Month Day Year

Month Doy Year

Manager Brandenburg Ky. 40108

Name of Officer Title Address

Entire territory served (Community, Town, or City) STANDARD RATE SHEET 17 PS.C. Original RevisedSHEET#— 3 MEADE COUNTY RURAL ELECTRIC P. S. C. No. _____16 Cancelling COOPERATIVE CORPORATION (Original)SHEET# . 3 Revised CLASSIFICATION OF SERVICE Schedule 1 - continued RATE Residential, Farm and Non-Farm, Schools & Churches PER UNIT shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower ($7\frac{1}{2}$ H.P.). Motors of capacities larger than seven and one-half $(7\frac{1}{2} \text{ H.P.})$ shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below. Commercial Farm Use: 1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separateley metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale. 2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer. 3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and otherpasseouser installations, fluorescent and otherpasseouser installations. installations must conform with the Cooperative's power factor competing rule applicable thereto. EFFECTIVE 4. Three-phase service will not be made available under Rate 1 1983 Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules und megulations AR :011. covering such service. SECTION 9(1) Addendum - Underground Service The Cooperative will install underground distribution lines to a residential subdivision under the following conditions: Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8609 dated July 7, 1983.

DATE OF ISSUE July 7, 1983

Month Day Year

Month Day Year

Manager Brandenburg Kv. 40108

Name of Officer Title Address

Entire territory served FOR ___ (Community, Town, or City) STANDARD RATE SHEET 17 PS.C. Original Revised SHEET #-MEADE COUNTY RURAL ELECTRIC Cancelling COOPERATIVE CORPORATION (Original SHEET#. Revised CLASSIFICATION OF SERVICE Schedule 1 - continued RATE Residential, Farm and Non-Farm, Schools & Churches PER UNIT The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to PSC Electric Rules, Appendix A for definition of terms). Developer or owner of subdivision (shall) or (may be required) to 2. advance to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution systems in resident with cooking to the contract of the contract o equivalent overhead distribution systems within the COTINEDYTISENVICE areas. If the amount deposited exceeds the normal chargeefow underground extensions, the amount in excess shall be refunded over a period of ten (10) years. The amount of refund per service hoppingcted shall be the amount contributed in excess of the normal underground cost differential, divided by the total lots to be served Por Row Athe Tor mark Agent SECTION 9 (1) sion. The Cooperative will construct underground distribution facilities in 3. the subdivision adequate to render single phase 120/240 volt service. 4. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant. 5. Developer or successor in title shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. 6. If developer provides the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall credit the applicant fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. vice lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Cooperative provides Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8609 dated July 7, 1983.

DATE OF ISSUE July 7, 1983		DATE EFFECTIVE	September	1, 1	983
Month Day	Year		Month	Doy	Year
ISSUED BY: Name of Officer	2)	Manager	Brandenburg.	Kv.	40108 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Name of Officer		Title	Addre	255	()

STANDARD RATE SHEET

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire	territory ser	ved		
(Commun	ity, Town, or	City)		
P. S. C	. No	17		
-	Original SHE	FT#	5	
<u> </u>	Revise d)	<u>- , </u>		
Cancelling	P. S. C. No.	16		
	Original SHE	FT#	5	
	Revised VIII	F14F		•

CLASSIFICATION OF SERVICE	
Schedule 1 - continued	
Residential, Farm and Non-Farm, Schools & Churches	RATE PER UNIT
secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.	
7. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.	
8. The applicant may perform all necessary trenching and backfilling in accordance with the Cooperative's specifications.	
9. The estimated cost differential <u>per foot</u> of conductor is for normal soil conditions and does not include rock, estimated rock cost shown on Exhibit A.	
10. The estimated cost differential \underline{per} \underline{foot} of conductor is filed herewith as Exhibit "A".	
EXHIBIT A PUBLIC SERVICE COMMISSION AVERAGE UNDERGROUND COST DIFFERENTIAL EFFECTIVE	
(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1975.)	
Average cost per foot of underground primary Average cost per foot of overhead primary PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:	\$4.40 3.15
Average cost differential per foot of primary conductor	<u>\$1.25</u>
Average cost per foot of underground residential service Average cost per foot of overhead residential service	\$1.40 0.85
Average cost differential per foot of service conductor	<u>\$0.55</u>
Note: Above estimated cost for underground does not include the cost of trenching and backfilling. If the Cooperative performs the trenching and backfilling, the actual cost will be added to the above price. Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8609 dated July 7, 1983.	3
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DATE OF ISSUE July 7, 1983 September 1, 1983 Day Month Year Month Doy Year Manager Brandenburg Name of

Title

OARD RATE SHEET	~	FOR Entire territory (Community, Town, P.S.C. No.	or City) 17
E COUNTY RURAL ELECTERATION	TRIC	Revise d)S	lo. <u>16</u>
	CLASSIFICATION	OF SERVICE	OUEE14+
Schedule 1 - contir	u ed		
Residential, Farm a	nd Non-Farm, Schools	& Churches	RATE PER UN
Note: The estimate \$9.50 per fo		al for underground installatio	n
A .			
•	•		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
		JUL 0 1 1983	
		PURSUANT TO 807 KAR 5:01: SECTION 9 (1) BY: Bynes	. , , · · · · · · · · · · · · · · · · ·
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	hority of an order of n Case No. 8609 dated	the Public Service Commissio July 7, 1983.	n
DATE OF ISSUE_Ju	ly 7, 1983 onth Day Yea	DATE EFFECTIVE Septem	ber 1, 1983 Doy Y
ISSUED BY:	Iame of Officer	Manager Brandenbu	ra Kv. 40108 Idress

STANDARD RATE SHEET	Community, Town, or City) P.S.C. No. 19 Coriginal 7
MEADE COUNTY RURAL ELECTRIC -	Revise d SHEET#
C PERATIVE CORPORATION	Cancelling P.S.C. No. 18
•	Original SHEET# 7
CLASSIFICATION	
Schedule 2	
	RATE
Commercial Rate	PER UNIT
Applicable: Entire territory served.	
Availability of Service: Available to commercial customers lines for service including lighting, cooking, heating and power for motors half horsepower (7½ H.P.). Written pe Cooperative for motors rated above sevall subject to the rules and regulation service.	up to and including seven and one- rmission must be obtained from the en and one-half horsepower (7½ H.P.);
Character of Service: Single phase, 60 hertz, at Seller	's standard voltages.
Rates: Monthly	
Customer charge - No KWH usage First 500 KWH per month Next 500 KWH per month All over 1,000 KWH per month	\$4.33 6.255¢/KW 5.678¢/KW 4.940¢/KW
State & Federal tax will be added to a	bove rate where applicable.
Minimum Monthly Charge: In no case shall the monthly mini month.	mum bill be less than \$4.33 per
Seller's wholesale power supplier, the adjusted each month by the amount per the dollar amount of the above mention	the Cooperative's wholesale power to 807 KAR5:011.
	actor = $\frac{F \pm 0}{S}$ BY: SECTION 9.1 Multiple of the Public Service Commission

DATE OF	ISSUE March 14,	1985		DATE EFFECTIV	/EApril	1, 1985	
	Month	Day	Year	•	Month	Day	Year
i e e ii e n	BY: Dund	THen.	In A	'- Manager	Brandenburg,	Ky. 40108	. 05
100000	Name	of Office	r//	Title	Add	ress	C.M.

STANDA	RD	RATE	SHE	ET

MEADE	COUNTY	RURAL	ELECTRIC
COOPER	ATIVE	CORPORA	TION

FOREntire	territory se	erved	Pro-etables and State Control
(Commu	nity, Town, c	or City)	
P. S. (C. No	1/	
	Or iginal SH	EET#	7
Cancelling	P. S. C. No.	16	
	Original	EET#	7

I

CLASSIFICATION OF SERVICE					
Schedule 2					
Commercial Rate	RATE PER UNIT				
Applicable: Entire territory served. Availability of Service: Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7½ H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7½ H.P.); all subject to the rules and regulations of the Cooperative covering this service. Character of Service: Single phase, 60 hertz, at Seller's standard voltage FFFECTIVE Rates: Monthly Customer charge - No KWH usage First 500 KWH per month Next 500 KWH per month All over 1,000 KWH per month All over 1,000 KWH per month All over 1,000 KWH per month State & Federal tax will be added to above rate where applicable. Minimum Monthly Charge: In no case shall the monthly minimum bill be less than \$4.33 per month. Fuel Cost Adjustment: In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply: Adjustment Factor = \frac{F \pm 0}{S}					
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8609 dated July 7, 1983.					

DATE OF ISSUE July 7, 1983		DATE EFFECTIVE	September	1, 1	983
Month Day	Year		Month	Day	Year
ISSUED BY: Bound Illorals					96
ISSUED BY: Bourne Istorals	ery An	Manager	Brandenburg	Kv.	401.08 1/0-
Name of Office		Title	Addr	ess	(, (

Entire territory served FOR (Community, Town, or STANDARD RATE SHEET PS.C. Original Revised SHEET#-R MEADE COUNTY RURAL ELECTRIC P. S. C. No. __16 Cancelling COOPERATIVE CORPORATION Soriginal SHEET# 8 Revised CLASSIFICATION OF SERVICE Schedule 2 - continued RATE PER UNIT Commercial Rate Where F is the above mentioned fuel charge by the wholesale supplier, less any credit for inter-system power sales, where 0 is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use. Terms of Payment: The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply. Special Terms and Conditions: Service under this schedule is subject to the Special Terms and Conditions set forth herein. Special Terms and Conditions Relating to the Application of Commercial Rate: The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower ($7\frac{1}{2}$ H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower $(7\frac{1}{2} \text{ H.P.})$. 2. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.) PUBLIC SERVICE COMMISSION Three-phase service will not be made available under Kennercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative is applicable power rate subject to the rules and regulations covering such services. PURSUANT TO 807 KAR 5:01 SECTION 9 (1) Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8609 dated July 7, 1983.

DATE OF ISSUE July 7, 1983

Month Day Year

Month Doy Year

Manager Brandenburg Kv. 40108

Name of Officer Title Address

E COUNTY RURAL ELECTRIC ERATIVE CORPORATION	Cancelling P.S.C. No. 16 Original SHEET # 9 Cancelling P.S.C. No. 16 Revised SHEET # 9 Revised
CLASSIFICATION	ON OF SERVICE (Revised)
Schedule 2 - continued	
Commercial Rate	RATI PER UI
 Consumers having a total conbilling demand shall be billed on the schedule. 	nnected power load in excess of 10kw e Cooperative's appropriate rate
the consumer shall pay in addition to cost of connecting and disconnecting returned to stock. A deposit, in adv	service less the value of materials
	. *
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUL 0 1 1983
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
	BY: Byones
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DATE OF ISSUE July 7, 1983

Month Day Year

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ISSUED BY:

Name of Officer Title Address

		CHILLIA SELVEC	
D RATE SHEET	P.S.	nity, Town, or C. No	City) 19
COUNTY DUDAL ELECTRIC		Original SHEE	T # 10
COUNTY RURAL ELECTRIC - OUTPORATION	Cancelling		
- CORPORATION	o and o i i i i g	- Original SHEE	10
CLASSIFICATION OF S	ERVICE	Revised	-1-11
Schedule 3			
General Service, 0-49 KVA			RATE PER UNIT
Applicable: Entire territory served.	-	•	
Availability of Service: Available to consumers located on or nea phase lines for all types of usage, subject t regulations of Seller.			
Type of Service: Single or three-phase, 60 hertz, at Sell	er's standard	voltages.	
Rates: 1. Energy Charge			
Customer charge - No KWH usage First 500 KWH per month Next 500 KWH per month All over 1,000 KWH per month			\$4.33 6.055¢/KWH 5.549¢/KWH 4.797¢/KWH
2. Demand Charge	•,		
First 10 KW of billing d Excess above 10 KW of billing d			No charge
State & Federal tax will be added to above ra	ite where appli	cable.	
Terms of Payment: The above rates are net, the gross rates higher. In the event the current monthly bil days from the due date, the gross rates shall	1 is not paid	cent (10%) within ten (10)
Determination of Billing Demand: The billing demand shall be the maximum the consumer for any period (fifteen consecut for which the bill is rendered, as indicated and adjusted for power factor as follows:	kilowatt demar	during the mont	by h
	_	SUANT TO 807 KAI SECTION 9 (1) Jordan () Res	
Issued by authority of an order of the I of Kentucky in Case No. dated	Public Service	Commission	
DATE OF ISSUE March 14, 1985 DA	ATE EFFECTIV	E April 1	, 1985
Month Day Year		Month	Doy Year
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ISSUED BY: Sunce Con 1997.	Manager	Brandenburg, K	y. 40108 🔥

STANDARD RATE SHEET

STANDARD RATE SHEET

(Community, Town, or City)

P.S.C. No. 17

(Original SHEET # 10

COOPERATIVE CORPORATION

Cancelling P.S.C. No. 16

CLASSIFICATION OF SERVICE	#	-
Schedule 3		
General Service, 0-49 KVA	RATE PER UNIT	
Applicable: Entire territory served. Availability of Service: Available to consumers located on or near Seller's single or three-phase lines for all types of usage, subject to the established rules and regulations of Seller. Type of Service: Single or three-phase, 60 hertz, at Seller's spendard seventeges mission of Kentucky Effective 1. Energy Charge Customer charge - No KWH usage First 500 KWH per month Next 500 KWH per month All over 1,000 KWH per month All over 1,000 KWH per month All over 1,000 KWH per month Description 9 (1) BY: 2. Demand Charge	PER UNIT \$4.33	
First 10 KW of billing demand per month Excess above 10 KW of billing demand per month State & Federal tax will be added to above rate where applicable. Terms of Payment: The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply. Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8609 dated July 7, 1983.	No charge \$2.36/KW	

DATE OF ISSUE July 7, 1983

Month Day Year

Month Doy Year

Manager Brandenburg Kv. 40108

Name of Officer Title Address

MEADE C	COUNTY RURAL ELECTRIC	CF Finting territory served (Community, Town, or City) P. S. C. No. 17 Original SHEET # 11 CF CF Community, Town, or City) 17 17 18 11 Criginal SHEET # 11 CF
	Schedule 3 - continued	
	General Service, 0-49 KVA	RATE PER UNIT
	Power Factor Adjustment: The consumer shall at all times take and use that its average power factor shall be as near one as is consistent with good engineering practice, I power factor be lower than ninety percent (90%) lareserves the right to measure the power factor at measurements indicate that the power factor at the demand is less than ninety percent (90%), the demand is less than ninety percent (90%), the demand as indicated or recorded by the by ninety percent (90%) and divided by the percent power factor is found to be lower than ninety percent will be required to correct its power factor to not consumer's expense. The demand shall be defined the highest average kilovolt-amperes measured duritive-minute period of the month.	e hundred percent (100%) but in no case shall the agging. The Distributor any time. Should such e time of his maximum and for billing purposes he demand meter multiplied t power factor. When the cent (90%), the consumer inety percent (90%) of
	Fuel Cost Adjustment: In case the rate under which Seller purchases adjusted in accordance with a fuel cost adjustment Seller's wholesale power supplier, the foregoing adjusted each month by the amount per KWH of sales the dollar amount of the above mentioned charge (ment for over or under collection) in the Cooperatost for the next preceding month. The following $Adjustment \ Factor = \frac{F \pm 0}{S}$ Where F is the above mentioned fuel charge by the	t provision billed by energy charges shall be s by the Seller equal to plus or minus any adjust- tive's wholesale power formula shall apply: PUBLIC SERVICE COMMISSION OF KENTUCKY
	any credit for inter-system power sales, where O overage or shortage of fuel costs billed to reven preceding periods; where S is KWH sales in the processing use.	is the amount of the 1983
	Minimum Monthly Charges: The minimum monthly charge shall be the high charges as determined for the consumer in question	est one of the following

DATE OF ISSUE July 7, 1983

Month Day Year

Month Doy Year

Manager Brandenburg Kv. 40108

Name of Officer Title Address

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8609 dated July 7, 1983.

MEADE C	COUNTY RURAL ELECTRIC ATIVE CORPORATION CLASSIFICATION	FORIntire_territory_served (Community, Town, or City) P.S.C. No17 Original SHEET #12 Cancelling P.S.C. No16 Original SHEET #12 Revised SHEET #12	
	Schedule 3 - continued		
	General Service, 0-49 KVA	RATE PER UNIT	
**************************************	 The minimum monthly charge species. A charge of \$0.75 per KVA of in or \$0.75 per horsepower of conditions. The applicable customer charge. 	nnected load.	
	Minimum Annual Charge for Seasonal Service Consumers requiring service only dunine months per year may guarantee a minthe minimum monthly charge determined in section in which case there shall be no	uring certain seasons not exceeding nimum annual payment of twelve times n accordance with the foregoing	
	Due Date of Bill: Payment of consumers monthly bill we from due date of bill.	will be due within ten (10) days	
	Delayed Payment Charge: The above rates are net, the gross higher on the first \$25.00 and two percebill. In the event the current monthly days from the due date of the bill, the	ent (2%) on the remainder of the bill is not paid within ten (10)	
	Metering: Necessary metering equipment will be cooperative, which shall have the option hereunder at either primary or secondary	n of metering service supplied	
	Special Rules and Conditions: 1. Motors having a rated capacity horsepower (7½ H.P.) must be three-phase obtained from the Seller. 2. All wiring, pole lines, and oth metering point, shall be considered the and shall be furnished and maintained by	e unless written permission has been PUBLIC SERVICE COMMISSION OF KENTUCKY her electrical equipment beyond the distribution system of the consumer	
	and oner be rarmoned and marmourned by	PURSUANT TO 807 KAR 5:011,	

DATE OF ISSUE July 7, 1983 DATE EFFECTIVE September 1, 1983 Month Day Year Doy Month Manager Brandenburg, Kv. 40108 Title

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8609 dated July 7, 1983.

Address

SECTION 9 (1)

FOR ... Entire territory served (Community, Town, or STANDARD RATE SHEET 17 PS.C. No .-Original SHEET #-13 MEADE COUNTY RURAL ELECTRIC P. S. C. No. __16 Cancellina COOPERATIVE CORPORATION Soriginal SHEET# 13 Revised CLASSIFICATION OF SERVICE Schedule 3 - continued RATE General Service, 0-49 KVA PER UNIT 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 0 1 1983 PURSUANT TO 807 KAR 5:011, SECTION 9(1)

DATE OF ISSUE July 7, 1983

Month Day Year

Month Doy Year

ISSUED BY:

Name of Officer Title Address

Issued by authority of an order of the Public Service Commission

of Kentucky in Case No. 8609 dated July 7, 1983.

STANDARD RATE SHEET	Coriginal 14
MEADE COUNTY RURAL ELECTRIC - CCOPERATIVE CORPORATION	Cancelling P. S. C. No. 18 Original SHEET # 14 Cancelling P. S. C. No. 18 Coriginal SHEET # 14
CLASSIFICATION OF	SERVICE
Schedule 4	
Large Power Service 50 KVA - 999	RATE KVA PER UNIT
Applicable: Entire territory served.	
Availability of Service: Available to consumers located on or reform all types of usage, subject to the estage of Seller.	
Type of Service: Three-phase, 60 hertz, at Seller's sta	andard voltages.
<u>Rates:</u>	
\$2.36 per month per KW of billing dema	and plus energy charge of:
5.119¢ per KWH for the first 100 KWH per KW of billing demand 4.552¢ per KWH for the next 100 KWH uper KW of billing demand 4.317¢ per KWH for the next 100 KWH uper KW of billing demand 4.173¢ per KWH for all remaining KWH	used per month used per month
State & Federal tax will be added to above Determination of Billing Demand: The billing demand shall be the maximum the consumer for any period (fifteen consections which the bill is rendered, as indicated)	OF KENTUCKY EFFECTIVE um kilowatt demand established by (cutive minutes) durimp RtMe 1mp 代析
and adjusted for power factor as follows: Power Factor Adjustment: The consumer shall at all times take at that its average power factor shall be as as is consistent with good engineering pracepower factor be lower than ninety percent reserves the right to measure the power factor demand is less than ninety percent (90%), Issued by authority of an order of the of Kentucky in Case No. dated	PURSUANT TO 807 KARE:011, SECTION 9 (1) BY: SECTION 9 (1) COMPANY OF THE PROPERTY OF THE PROPERTY OF THE PURSUANT OF THE PURSU
March 1/ 1985	DATE EFFECTIVE April 1, 1985

DATE OF ISSUE	March	14, 198	5 c	ATE EFFECTIV	/EApr	11 1, 1985	
2.1.12	Month	Day	Year		H onth	Day	Year,
ISSUED BY:	7	1/	1. Ch	. Manager	Brandenburg,	Kv. 40108	1,85
ISSUED BY:	and (1 was	No Als	_e Manager	AND THE PERSON NAMED IN COLUMN TWO IN THE PERSON OF THE PERSON NAMED IN COLUMN TWO IN THE PERSON OF THE PERSON NAMED IN COLUMN TO THE PERSON OF THE PERSON NAMED IN COLUMN TO THE PERSON OF THE PERSON NAMED IN COLUMN TO THE PERSON OF THE PERSON NAMED IN COLUMN TO THE PERSON NAM	Carlotte and the same of the s	M i
	Name of	Office		Title	bbA	ress	\bigcirc

TIVE CORPORATION CLASSIFICATION OF	Cancelling P.S.C. No. 16 Original SHEET# - SERVICE
Schedule 4	
Large Power Service 50 KVA - 999 K	VA PER
Applicable: Entire territory served.	
Availability of Service: Available to consumers located on or ne for all types of usage, subject to the estab of Seller. Type of Service: Three-phase, 60 hertz, at Seller's stan	lished rules and regulations
Rates:	uar a vorouges.
\$2.36 per month per KW of billing deman 5.153¢ per KWH for the first 100 KWH u	PUBLIC SERVICE COM MISSIC SERVIC
State & Federal tax will be added to above r	ate where applicable.
Determination of Billing Demand: The billing demand shall be the maximum the consumer for any period (fifteen consecu for which the bill is rendered, as indicated and adjusted for power factor as follows:	tive minutes) during the month

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8609 dated July 7, 1983.

DATE OF ISSUE	July 7, 1	983		DATE EFFECTIVE	September	1, 1983	
	Month	Day	Year		Month	Doy	Year \$\frac{1}{2}
ISSUED BY:	1 12	21	10				V H
ISSUED BY:	en mil	rond	27	Manager	Brandenburg.	Kv. 401	108
	Name	4 Office		Title	Addr	229	

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Entire territory served FOR __ (Community, Town, or STANDARD RATE SHEET 17 PS.C. Original SHEET #— MEADE COUNTY RURAL ELECTRIC P. S. C. No. ___16 Cancelling COOPERATIVE CORPORATION Original SHEET# — 15 CLASSIFICATION OF SERVICE Schedule 4 - continued RATE 50 KVA - 999 KVA Large Power Service PER UNIT shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month. Fuel Cost Adjustment: In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply: Adjustment Factor = $\frac{F \pm POBLIC}{S}$ SERVICE COMMISSION OF KENTUCKY Where F is the above mentioned fuel charge by the wholesale supplier, less any credit for inter-system power sales, where 0 is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including 507, KAR 5:011, company use. SECTION 9 (1) Minimum Monthly Charges: The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question: 1. The minimum monthly charge specified in the contract for service. 2. A charge of \$0.75 per KVA of installed transformer capacity. 3. A charge of \$25.00. Minimum Annual Charge for Seasonal Services: Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge. Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8609 dated July 7, 1983.

DATE OF ISSUE.	July 7, 198	33		DATE EFFECTIVE	September	1, 1	983
-	Month	Day	Year	_	Month	Day	Year
ISSUED BY:	mas In	men	2	Manager	Brandenburg	Kv.	40108
	Name of	Office	r	Title	Addr	P88	()

MEADE (RD RATE SHEET COUNTY RURAL ELECTRIC ATIVE CORPORATION CLASSIFICATION	P.S.C. No	City) 17 T# 16
	Schedule 4 - continued		
	Large Power Service 50 KVA	- 999 KVA	RATE PER UNIT
	Due Date of Bill: Payment of consumers monthly bill from due date of bill.	will be due within ten (10) days	
	Delayed Payment Charge: The above rates are net, the gross higher on the first \$25.00 and two percented bill. In the event the current monthly days from the due date of the bill, the	cent (2%) on the remainder of the / bill is not paid within ten (10)	
	Metering: Necessary metering equipment will Cooperative, which shall have the option hereunder at either primary or secondary		
·	Special Rules and Conditions: 1. Motors having a rated capacity horsepower ($7\frac{1}{2}$ H.P.) must be three-phas obtained from the Seller:		
	All wiring, pole lines, and ot metering point, shall be considered the and shall be furnished and maintained b		
	 Service hereunder will be furn consumer desires to purchase energy fro locations, each such location shall be the other under the above rates. 	om the Cooperative at two or more	
	4. When lighting is installed und shall not exceed ten percent (10%) of t ment necessary to provide lighting shall by the consumer.		
	All motors in excess of ten ho reduced voltage starters.	orsepower (10 HJNJ) (rathing shall have	
		PURSUANT TO 807 KAR 5:011,	

DATE OF ISSUE July 7, 1983

Month Day Year

Month Doy Year

Manager Brandenburg Kv. 40108

Name of Officer Title Address

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8609 dated July 7, 1983.

STANDARD RATE SHEET MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	FOR Entire territory served (Community, Town, or City) P.S.C. No. 17 Original SHEET # 17 Cancelling P.S.C. No. 16 Original SHEET # 17
CLASSI	FICATION OF SERVICE
Schedule 5	
Outdoor Lighting Service - Ir	ndividual Consumers RATE PER UNIT
of the Cooperative and will a accordance with the special of the cooperative. Character of Service: This rate schedule cover ment for the illumination of outdoor areas. Cooperative we equipment, as hereinafter desto operate such equipment. Such automatically controlled dusk 4000 hours per year. Units as specified herein. Rates: 175 Watt unmetered, per med 400 Watt unmetered, per med 400 Watt metered, per metered, per med 400 Watt metered, per metered,	who abide by the rules, regulations and bylaws sign a contract agreement for service in terms and conditions set forth herein. The selectric lighting service to outdoor equipastreets, driveways, yards, lots, and other will provide, own, and maintain the lighting scribed and will furnish the electrical energy service under this rate will be available on an exto-dawn every-night schedule of approximately installed shall be security of glinty wints a security wints a security wints a security wints a security of glinty wints a security wints a secu
Terms of Payment:	due may incur a delinquent charge for collec-
In case the rate under adjusted in accordance with a Seller's wholesale power suppadjusted each month by the arthe dollar amount of the abordent for over or under collected the next preceding in the sellected sellected the sellected sel	which Seller purchases power at wholesale is a fuel cost adjustment provision billed by olier, the foregoing energy charges shall be mount per KWH of sales by the Seller equal to we mentioned charge (plus or minus any adjust-ction) in the Cooperative's wholesale power month. The following formula shall apply: an order of the Public Service Commission
	. 8609 dated July 7, 1983.

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DATE OF ISSUE.	July 7, 198	3		DATE EFFECTIVE	September	1, 198	3
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ISSUED BY:	7 . 1:		10				199
ISSUED BY:	and I	toul	1997 D	Manager	Brandenburg.	Kv. 40	108 11
,00020 0.1	Name of	Office		Title	Addr	ess	

STANDARD RATE SHEET	FOR Entire territory served (Community, Town, or City) P.S.C. No. 17 Original Current 18
MEADE COUNTY RURAL ELECTRIC	Revise d) SHEET #
COOPERATIVE CORPORATION	Cancelling P.S.C. No. <u>16</u> Original SHEET # 18
CLASSIFICATION	(Revised)
Schedule 5 - continued	
Outdoor Lighting Service - Individual (Consumers RATE PER UNIT
Adjustment Facto	$or = \frac{F \pm 0}{S} \qquad$
Where F is the above mentioned fuel cha any credit for inter-system power sales overage or shortage of fuel costs bille preceding periods; where S is KWH sales company use.	where O is the amount of any ed to revenue collected for the
Special Terms and Conditions: 1. Cooperative will furnish and in with lamp, fixture or luminaire, controlled rates contemplate installation on an exist ing pole is of a unit, the Cooperative will extend not to exceed 150 feet, and install an such unit and the member shall pay an apper month per pole installed. If more member agrees to pay the actual cost of and first 150 feet.	ol device, and mast arm. The above disting pole in Cooperative's system. not suitable for the installation its secondary conductor one span, additional pole for the support of additional charge of \$0.25 per pole than one pole is required, the
2. All lighting units, poles and herewith, shall be the property of the have access to the same for maintenance purposes. Cooperative shall have the repoles and to further extend the cornerewith when necessary for the further Lighting units will be removed at the remotice upon the anniversary date of the minimum such period shall be one year; month thereafter until terminated by eithe other, for which the member agrees	e, inspection and all other proper right to make other attachments to inductors installed in accordance extension of its electric service. Request of the member on 30 days exigned agreement in any year. The and shall continue from month to ther party giving 30 days notice to
side of the member's meter, at the member will be included in the regular meter remonthly electric bill. In which case to specified unit or units installed, included to the member's monthly bill.	reading, and billeduin the RABEL COMMISSION the rental charge only for the TUCKY uding pole rental, if any emile TWE
Issued by authority of an order of Kentucky in Case No. 8609 date	DISCULLATION
DATE OF ISSUE, July 7, 1983	DATE EFFECTIVE OSCILLATION 9 (1) DATE EFFECTIVE OSCILLATION 1, 1983

ISSUED BY: Denne of Officer

Manager

Brandenburg, Kv. 40108

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Year

Address

Month

Title

Entire territory served FOR ___ (Community, Town, or STANDARD RATE SHEET 17 PS.C. Original Revised SHEET #-19 MEADE COUNTY RURAL ELECTRIC P. S. C. No. __16 Cancellina COOPERATIVE CORPORATION SOriginal SHEET# -19 CLASSIFICATION OF SERVICE Schedule 5 - continued RATE Outdoor Lighting Service - Individual Consumers PER UNIT 4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric 6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member. 7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative. 8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may the Brien por any Compassione may require reasonable contractual assurance that the OFEK INTELOWIN be continued after the interest of such developer or other party has terminated JUL 0 1 1983 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) Issued by authority of an order of the Public Service Commission

DATE OF	ISSUE.	July 7,	1983		DATE EFFECTIVE	September	1, 1	983
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ISSUED	BY:	and Z	My-in m	277	Manager	Brandenbura.	Kv.	40108
•		Name	of Office	(-1)	Title	Addr	222	/4

of Kentucky in Case No. 8609 dated July 7, 1983.

COUNTY RURAL ELECTRIC ATIVE CORPORATION CLASSIFIC	Cancelling P.S.C. No. 16 Cancelling P.S.C. No. 16 Original SHEET# - Revised SHEET# -
Schedule 6	-
Street Lighting - Community, Mun	ities, Towns PER
Applicable: Entire territory served.	
and conditions set forth herein a in accordance with such special established rules, regulations and Character of Service: This rate schedule covers ement for the illumination of stroutdoor areas. Cooperative will equipment, as hereinafter describe to operate such equipment. Service automatically controlled dusk-to-	ic lighting service to outdoor equip-driveways, yards, lots, and other ide, own, and maintain the lighting and will furnish the electrical energy ander this rate will be available on an every-night schedule of approximately shall be secunity by seriesk or
Rates: 175 Watt, per month 400 Watt, per month	JUL 0 1 1983 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
State & Federal tax will be added	
Terms of Payment: Accounts not paid when due retion, and a disconnect and recon	ncur a delinquent charge for collec- fee.
adjusted in accordance with a fur Seller's wholesale power supplier adjusted each month by the amount the dollar amount of the above mo	ler purchases power at wholesale is st adjustment provision billed by e foregoing energy charges shall be KWH of sales by the Seller equal to ned charge (plus or minus any adjust- the Cooperative's wholesale power
Issued by authority of an	

Manager

Title

Brandenburg.

FOR Entire territory served (Community, Town, or Ci

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STANDARD RATE SHEET	FOR <u>Entire territory served</u> (Community, Town, or City) P.S.C. No. 17
MEADE COUNTY RURAL ELECTRIC	P.S.C. No. 17 Original SHEET # 21 Cancelling P.S.C. No. 16 Original SHEET # 21 Revised SHEET # 21
CLASSIFICATION OF	Revised Sheet #
Schedule 6 - continued	RATE S. Towns PER UNIT

CLASSIFICATION OF SERVICE CREVISED	
Schedule 6 - continued	
Street Lighting - Community, Municipalities, Towns	RATE PER UNIT
cost for the next preceding month. The following formula shall apply:	
Adjustment Factor = $\frac{F \pm 0}{S}$	
Where F is the above mentioned fuel charge by the wholesale supplier, less any credit for inter-system power sales, where 0 is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.	
Special Terms and Conditions: 1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional learned to the customer's monthly by KENTUCKY	ÐΝ
2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance to the poles and to further extend the conductors installed in accordance to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electronic service.	C11 ,
3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.	
4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8609 dated July 7, 1983.	

DATE OF ISSUE July 7, 1983

Month Day Year

Manager Brandenburg Kv. 40108

Name of Officer Title Address

Entire territory served FOR (Community, Town, or STANDARD RATE SHEET PS.C. Or iginal

MEADE COUNTY RURAL ELECTRIC Cancelling COOPERATIVE CORPORATION

17 Revised SHEET # 22 P. S. C. No. ___16 Soriginal SHEET# 22 Revised

CLASSIFICATION OF SERVICE

Schedule	6 -	conti	nuad -
DUBOUT 6	n -	- C.OHII. I	HILL CO.

Street Lighting - Community, Municipalities, Towns

RATE PER UNIT

responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.

- 5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including annual charge for construction, if any, will be added to the customer's monthly bill.
- 6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to Cooperative's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.
- 7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.
- 8. Not less than five (5) years in the case of a municipal tyerrycky association, or other governmental, public or quasipublic agency to the lighting of public ways and streets.
- 9. Not less than two (2) years in the case of any customer $\frac{146}{100}$ or $\frac{1}{100}$ lighting of areas other than public ways and streets. PURSUANT TO 807 KAR 5:011.
- 10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative when harture to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric laccounts.
- 11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8609 dated July 7, 1983.

DATE OF ISSUE July 7, 1983

_DATE EFFECTIVE September 1, 1983

Month Dav Year

Month

Day

Year

ISSUED BY:

Manager

40108 Brandenburg.

Title

Entire territory served (Community, Town, or STANDARD RATE SHEET 15 P.S.C. **C**Original Revised SHEET # MEADE COUNTY RURAL ELECTRIC OOPERATIVE CORPORATION Cancelling P. S. C. No. Original New SHEET# Revised CLASSIFICATION OF SERVICE Schedule 6 - continued RATE Street Lighting - Community, Municipalities, Towns PER UNIT 11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated. CHECKED Public Service Commission OCT 1.5 1981 Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8299 dated August 13, 1981. August 21, 1981 September 1, 1981 DATE OF ISSUE. DATE EFFECTIVE_ Month Day

Manager Brandenburg, Ky. 40108

Name of Officer Title Address

ISSUED BY

(Community,				
P. S. C.	No		1.7	
P. S. C.	iginal	HEET:	23	
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Cancelling P.S				-
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CLASSIFICATION OF SERVICE Revised SHEET	
Schedule 7	
Cable Television Attachment Tariff	RATE PER UNIT
Applicable: In all territory served by the company on poles owned and used by the company for their electric plant.	
Availability of Service: To all qualified CATV operators having the right to receive service.	
Rental Charge: The yearly rental charges shall be as follows:	
Two-party pole attachment Three-party pole attachment	\$1.92 1.60
Two-party anchor attachment Three-party anchor attachment	5.23 3.49
Grounding attachment Pedestal attachment	-0- -0-
Billing: Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.	
Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect. OF KENTUC	CKY
A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 19 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.	4 FAR 5:011,
B. The strength of poles covered by this agreement shald be sufficient to withstand the transverse and vertical load imposed upon them under the	
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8090 dated September 17, 1982.	

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CLASSIFICATION OF SERVICE

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Cable Television Attachment Tariff_

RATE PER UNIT

storm loading of the National Electrical Safety Code assumed for the area in which they are located.

Establishing Pole Use:

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall charge value of the Coperative the actual cost (including overhead and less salvage value of the materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Coperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATSUAPETAGO IN SECTION 9 (1) 5:011, a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8090 dated September 17, 1982.

DATE OF ISSUE October 21, 1983

Month Day Year

Month Doy Year

Beavin F. Thornsberry Tr., Manager

Name of Officer

Title

Address

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Canc	elling						
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CLASSIFICATION OF SERVICE

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Cable Television Attachment Tariff

RATE PER UNIT

- D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any said poles.
- E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

Easements and Rights-of-Way:

The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

Maintenance of Poles, Attachments and Operation:

- A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.
- B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole with the competition of attachments, the Cooperative may execution do such work and the CATV operator shall pay the Cooperative the FEOSTIVE thereof.
- C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall beußfolghit Tinko7 KAR 5011,

 SECTION 9 (1)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8090 dated September 17, 1982.

Name of Officer

Title

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-		Cor	iginal s	HEE	17 T #—	26	
Canc	elling	_	-		_		
		- for	iginal	SHEE	T# -	New	

CLASSIFICATION OF SERVICE

Schedule 7

Cable Television Attachment Tariff

RATE PER UNIT

conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

Inspections:

A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

OF KENTUCKY

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-" through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus 984 appropriate overhead charges.

PURSUANT TO 807 KAR 5:011,

SECTION 9(1)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8090 dated September 17, 1982.

Year

DATE OF ISSUE October 21, 1983

__DATE EFFECTIVE__ January 1, 1984

Month

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ISSUED BY: Beavin F. Thornsberry,

Or., Manager

Brandenburg, Ky. 40108 Title

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CLASSIFICATION OF SERVICE

Schedule 7

Cable Television Attachment Tariff

RATE PER UNIT

Insurance or Bond:

The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

- B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:
 - 1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.
 - Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any PUBLIC SERVICE COMMISSION one accident of property damage. OF KENTUCKY

Before beginning operations under this tariff, the CATV operations and the catter of t cause to be furnished to the Cooperative a certificate for such coverage. evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

PURSUANT TO 807 KAR 5:011,

SECTION 9 (A)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8090 dated September 17, 1982.

Year

DATE OF ISSUE October 21, 1983

____DATE EFFECTIVE__ January 1, 1984

Month

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ISSUED BY: Beavin F. Thornsberry, Manager

Day

Brandenburg, Ky. 40108

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CLASSIFICATION OF SERVICE

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Cable Television Attachment Tariff

RATE PER UNIT

"The insurance or bond provided herein shall also be for the benefit of Meade County Rural Electric Cooperative Corporation, so as to quarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Meade County Rural Electric Cooperative Corporation."

Change of Use Provision:

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

Abandonment:

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooprative's depreciated cost thereof. The Cooperative shall further evidence transfer to SERACEATY ISSION operator of title to the pole by means of a bill of sale. OF KENTUCKY

B. The CATV operator may at any time abandon the use of the $\frac{\mathsf{EFFECTIVE}}{\mathsf{attached}}$ pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operation ator shall in such case pay to the Cooperative the full remonstration of the cooperative the coopera 5:011. for the then current billing period. SECTION 9 (1)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8090 dated September 17, 1982.

Name of Officer

DATE OF ISSUE October 21, 1983 __DATE EFFECTIVE__ January 1, 1984 Doy Year Month Month_ ISSUED BY: Beavin F. Thornsberry Dr., Manager Brandenburg, Ky. 40108

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CLASSIFICATION OF SERVICE

Schedule 7

Cable Television Attachment Tariff

RATE PER UNIT

Rights of Others:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

Bond or Depositor Performance:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles restate server at in the server at i If the CATV operator should fail to complete the removal of ablaction ities from the poles of the Cooperative within thirty (30) days raftery receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATN openator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shallo quarantee the payment of any sums which may become due to the Cooperative of the

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8090 dated September 17, 1982.

Year

DATE OF ISSUE October 21, 1983

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ISSUED BY: Beavin F. Thornsberry, Jr., Manager

Brandenburg, Ky. 40108

Name of Officer

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CLASSIFICATION OF SERVICE	
Schedule 7	
Cable Television Attachment Tariff	RATE PER UNIT
inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.	
B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.	
Use of Anchors: The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.	
Discontinuance of Service: The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Sect. 11.	
EXHIBIT A	
DEVELOPMENT OF RENTAL CHARGES	
1. Equation - Annual Charge - Two-Party Pole	
Annual Charge = [(weighted avg. cost 35' and 40' poles x .85) - \$12.50] x annual carrying charge factor x .1224	
Two-Party Charge = $(\$81.34 \times .85) - 0^* \times .2267 \times .1224 = \1.92	
2. Equation - Annual Charge - Three-Party Pole PUBLIC SERVICE COMMISS OF KENTUCKY	NOIS
Annual Charge = [(weighted avg. cost 40' and 45' poles x .85)EGT\$E2.50] x annual carrying charge factor x .0759	
Three-Party Charge = (\$109.17 x .85) - 0^* x .2267 x .0759 = \$1.60 PURSUANT TO 807 KAR 5	i:O . 1,
SECTION 2 (1)	

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8090 dated September 17, 1982.

DATE OF ISSUE	October 21,	1983	DATE	EFFECTIV	E January	1, 1984	
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CLASSIFICATION OF SERVICE CREVISED	
Schedule 7	
Cable Television Attachment Tariff	RATE PER UNIT
3. Equation - Annual Charge - Two-User Anchor Attachment	
Annual Charge = embedded cost of anchors x annual carrying charge factor x .50	
Two-Party Charge = $$46.14 \times .2267 \times .50 = 5.23	
4. Equation - Annual Charge - Three-User Anchor Attachment	
Annual Charge = embedded cost of anchors x annual carrying charge factor x 33 1/3	!
Three-Party Charge = $$46.14 \times .2267 \times .3333 = 3.49	
EXHIBIT B	
DEVELOPMENT OF ANNUAL CARRYING CHARGE	
PUBLIC SERVIC Fixed Charges on Investment from PSC Annual Report (12/31/82) OF KEN EFFE	
1. Operation and Maintenance Expense Line No. 53, Page 14 \$ 800,846.32	1 juna
Line No. 8, Page 15 Customer Service and Informational Expense 267,022.55 PURSUANT TO SECTION	
Line No. 14, Page 15 4. Administrative and General Expense	e 2(1)
Line No. 35, Page 15 497,913.74 5. Depreciation Expense	
Line No. 28, Page 13 6. Taxes Other than Income Taxes	
Line No. 30, Page 13	
Sub-total 2,284,545.99 Divided by Line 2, Page 1 15,262,467.86 14.97%	
* - Ground wires are not included with the poles at Meade County R.E.C.C.	
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8090 dated September 17, 1982.	

DATE OF	sue October 21, 1983	DATE EFFECT	IVE January 1	, 1984 ,/
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ISSUED	BY: Beavin F. Thornsberry, or , Ma	nager	Brandenburg, K	y. 40108
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CLASSIFICATION O	F SERVICE (Revised)	
Schedule 7	•	
Cable Television Attachment Tariff		RATE PER UNIT
7. "Cost of Money" Rate of Return on Investment Allowed in the last General Rate Increase, Case No. 8480 effective 9/15/82 Annual Carrying Charge	7.70% 22.67%	
Note - All line numbers and page numbers r 12/31/82 PSC Annual Report.	referred to above are per the	
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	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
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	PURSUANT TO 807 KAR 5:011, SECTION (1) BY:	
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Issued by authority of an order of t of Kentucky in Case No. 8090 dated S		

(Community, Town, or City) STANDARD RATE SHEET PS.C. No .. 33 (Or iginal) Revised SHEET # MEADE COUNTY RURAL ELECTRIC Cancelling P. S. C. No. COOPERATIVE CORPORATION Original Revised CLASSIFICATION OF SERVICE Schedule 8 RATE PER UNIT Small Power Production and Co-Generation 100 KW or Less Applicable: Entire territory served. Availability of Service: Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Corporation. Rate: Base payment of \$.01694 per KWH plus current fuel adjustment. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 2 8 1981 PURSUAN) TO 807 KAR 5:011, SECTION 9 (1) Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8566 dated June 28, 1984. DATE OF ISSUE July 30, 1984 DATE EFFECTIVE____ June 28, 1984 Day Year Month Doy Year Month

ISSUED BY: Demand Level Month Day Year Month Day Year

Name of Officer Title Address

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•	CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE	#
Schedule 9		
Small Power Pro	duction and Co-Generation over 100 KW	RATE PER UNIT
Applicable: Entire ter	ritory served.	
facilities, abo of Electric Ene	only to qualifying small power production or co-generation we 100 KW, which have executed an "Agreement for Purchase rgy" with Corporation. Rates below are to be used as the liating a final purchase rate and are not to be taken as a	
Rates:		
A. <u>Capaci</u>	ty (if applicable):	
(1)	When connected to electric distribution lines of 25 KV or below:	
	A payment of \$4.12 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.	
(2)	When connected to electric transmission lines above 25 KV:	
	A payment of \$4.04 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours will receive the energy payment only.	N
B. <u>Energy</u>	JUN 2 8 198 1	
Base p	eayment of \$.01694 per KWH plus current fuel adjustment. PURSUANT TO GOT KAR 5:01 SECTION 9 (1)	1
Issued by	authority of an order of the Public Service Commission	

DATE OF ISSUE July 30, 1984

Month Day Year

Month Day Year

Month Day Year

Manager Brandenburg, Ky. 40108

Name of Officer

Title Address